
CDP Corporate Response Amendment Policy

Amendment policy for corporate climate change, forests, and water security responses



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Policy scope

This policy applies to corporate climate change, forests, and water security responses (including supply chain questions).

Amendments may be made to a submitted corporate response from the point of submission until the end of the same calendar year. Amendments must be requested by **November 30, 2021**. Any amendments requests received after this date cannot be processed. Amendments can only be made to responses submitted in the current disclosure cycle, and not to historic responses.

This policy does not alter CDP's Terms for responding.

Depending on when the amendment is requested, changes may not be taken into account by CDP for scoring purposes, see below for details.

Obligations and process

CDP will only process an amendment request if it is submitted by the Main User of the responding company. If the Main User is no longer at the company please contact us to discuss.

The process for submitting an amendment requests is as follows:

1. For amendments requested before or on 14 July 2021:

Email respond@cdp.net requesting your response to be reopened. Once CDP replies to confirm your response has been reopened, you can log in to your response via your CDP dashboard and make the amendments you would like to make. In order to be eligible for scoring, and for inclusion in reports, data products, or other analysis or use of your response, you must resubmit your response by the Scoring Deadline of 28 July 2021.

2. For amendments requested on or after 15 July 2021:

Complete [CDP's Corporate Amendment Request Form](#) and email a copy to respond@cdp.net so that CDP can assess the amendment.

CDP will respond to the initial request for an amendment within 5 working UK business days, notifying the company by email if it is possible to make the amendment(s), if a fee is applicable, along with payment details where necessary and the expected timeframe in which amendments will be processed. Amendments will only be made once CDP receives payment (if applicable).

CDP will process amendments as soon as possible, aiming to have finished processing all approved amendments by **December 17, 2021**. Please note however that most amendments will be processed from 4 October 2021 at the earliest.

Amendments and scoring

Amendments via a re-opened response requested before or on 14 July will only be eligible for scoring if the response is resubmitted by the Scoring Deadline of 28 July 2021. Responses submitted after the Deadline may not be reflected in any score, report, data product or other analysis or use of your response.

Amendments to a submitted response requested to be made on or after July 15 will not be taken into account by CDP for scoring purposes and may not be reflected in any reports, data product or other analysis or use of your response. This applies to both chargeable and non-chargeable amendments.

Exceptions

Verification questions

CDP recognizes that companies may receive confirmation of verification close to, or after, the Deadline and may need time to adjust their response accordingly. Therefore, companies may make amendment requests to the following question which will be taken into account for scoring if they are submitted via the CDP Corporate Amendment Request Form to CDP by **September 17, 2021**.

- ▼ C10.1, C10.1a, C10.1b, C10.1c
- ▼ C10.2, C10.2a

Any amendment requests received by CDP after September 17, 2021 will be considered by CDP in accordance with this policy but will not be considered for scoring purposes.

Chargeable amendment requests

Amendments requested on or after 15 July **may** be made, at CDP's discretion, **for a fee**.

- ▼ Any requests for small edits will be made but **will be subject to a fee**. For example, the substitution of a single word or phrase that has no overall contextual impact or was a typing error on the part of the user.
- ▼ Where we judge that an amendment request will alter the overall tone or context of a response, we reserve the right to refuse to make those amendments.
- ▼ Amendments that reflect changes in the company's structure, policy or processes that came into effect **after** the reporting period will **not** be made at any time. All these should be reflected or restated in the following year's response.
- ▼ Once the payment has been received, CDP will process amendments as soon as possible and we aim to have finished processing all approved amendments by **December 17, 2021**.

Fee we

- ▼ **£150+VAT** initial fee, including up to three changes
- ▼ **£25+VAT** for every additional edit requested

UK VAT is 20%. Other local VAT rates may apply.

Non-chargeable amendment requests

For amendments requested on or after 15 July, CDP will allow certain amendments free of charge based on a list of selected questions (see below).

Questions amended free of charge

Amendments to the questions listed below can be made free of charge where there is a significant difference. Please note, this **does not** include typing errors in the text and is limited to correcting errors in the data provided. Typing errors and other questions **may** be amended, at our discretion,

for a fee (see above). In the case of an answer being in a table format, not all columns will necessarily be amended free of charge, only those columns containing key data points.

Supply Chain questions

Corrections to data points for Supply Chain questions, i.e. questions beginning with SC, SF, or SW, can be amended free of charge. Please note, this **does not** include typing errors in the text and is limited to correcting errors in the data provided. Where we judge that an amendment request will alter the overall tone or context of a response, we reserve the right to refuse to make those amendments.

Climate change

Question number	Free amendable elements where there is an error in the data provided, such as a miscalculation.
C0.5	▼ All
C2.1a	▼ From (years) ▼ To (years)
C2.3a	▼ Potential financial impact figure (currency) ▼ Potential financial impact figure - minimum (currency) ▼ Potential financial impact figure - maximum (currency) ▼ Cost of management
C2.4a	▼ Potential financial impact figure (currency) ▼ Potential financial impact figure - minimum (currency) ▼ Potential financial impact figure - maximum (currency) ▼ Cost of response to risk
C4.1a	▼ Target reference number ▼ Targeted % reduction from base year ▼ Base year ▼ Year target was set ▼ Covered emissions in base year (metric tons CO ₂ e) ▼ Target year ▼ % of target achieved [auto-calculated]
C4.1b	▼ Target reference number ▼ Targeted reduction from base year (%) ▼ Base year ▼ Year target was set ▼ Normalized baseline year emissions covered by target (metric tons CO ₂ e) ▼ Target year ▼ % of target achieved [auto-calculated] ▼ % change anticipated in absolute Scope 1+2 emissions ▼ % change anticipated in absolute Scope 3 emissions
C4.2.a	▼ Base year ▼ Start year ▼ Target year ▼ Figure or percentage in base year ▼ Figure or percentage in target year ▼ % of target achieved [auto-calculated]
C4.3a	▼ All
C4.3b	▼ Estimated annual CO ₂ e savings (metric tons CO ₂ e) ▼ Annual monetary savings (unit currency, as specified in C0.4) ▼ Investment required (unit currency, as specified in C0.4)
C4.5a	▼ % revenue from low-carbon product(s) in the reporting year
C5.1	▼ Base year start ▼ Base year end ▼ Base year emissions (metric tons CO ₂ e)
C6.1	▼ Gross global Scope 1 emissions (metric tons CO ₂ e)

C6.3	<ul style="list-style-type: none"> ▼ Scope 2, location-based ▼ Scope 2, market-based (if applicable)
C6.4	<ul style="list-style-type: none"> ▼ All
C6.4a	<ul style="list-style-type: none"> ▼ All
C6.5	<ul style="list-style-type: none"> ▼ Evaluation status ▼ Metric tons CO₂e ▼ Percentage of emissions calculated using data obtained from suppliers or value chain partners
C6.7a	<ul style="list-style-type: none"> ▼ CO₂ emissions from biogenic carbon (metric tons CO₂)
C6.10	<ul style="list-style-type: none"> ▼ Intensity figure ▼ Metric numerator (Gross global combined Scope 1 and 2 emissions , metric tons CO₂e) ▼ Metric denominator: Unit total ▼ % change from previous year ▼ Direction of change
C7.1a	<ul style="list-style-type: none"> ▼ Scope 1 emissions (metric tons in CO₂e)
C7.2	<ul style="list-style-type: none"> ▼ Scope 1 emissions (metric tons CO₂e)
C7.3a	<ul style="list-style-type: none"> ▼ Scope 1 emissions (metric tons CO₂e)
C7.3b	<ul style="list-style-type: none"> ▼ Scope 1 emissions (metric tons CO₂e) ▼ Latitude ▼ Longitude
C7.3c	<ul style="list-style-type: none"> ▼ Scope 1 emissions (metric tons CO₂e)
C7.5	<ul style="list-style-type: none"> ▼ Scope 2 location-based (metric tons CO₂e) ▼ Scope 2 market-based (metric tons CO₂e) ▼ Purchased and consumed electricity , heat, steam or cooling (MWh) ▼ Purchased and consumed low-carbon electricity , heat, steam or cooling accounted for in Scope 2 market-based approach (MWh)
C7.6a	<ul style="list-style-type: none"> ▼ Scope 2 location-based (metric tons CO₂e) ▼ Scope 2 market-based (metric tons CO₂e)
C7.6b	<ul style="list-style-type: none"> ▼ Scope 2 location-based (metric tons CO₂e) ▼ Scope 2 market-based (metric tons CO₂e)
C7.6c	<ul style="list-style-type: none"> ▼ Scope 2 location-based (metric tons CO₂e) ▼ Scope 2 market-based (metric tons CO₂e)
C7.9	<ul style="list-style-type: none"> ▼ All
C7.9a	<ul style="list-style-type: none"> ▼ Change in emissions (metric tons CO₂e) ▼ Direction of change ▼ Emissions value (percentage)
C8.1	<ul style="list-style-type: none"> ▼ All
C8.2a	<ul style="list-style-type: none"> ▼ MWh from renewable sources ▼ MWh from non-renewable sources ▼ Total (renewable + non-renewable) MWh
C8.2c	<ul style="list-style-type: none"> ▼ Total MWh consumed by the organization ▼ MWh consumed for self-generation of electricity ▼ MWh consumed for self-generation of heat ▼ MWh consumed for self-generation of steam ▼ MWh consumed for self-generation of cooling ▼ MWh consumed self-cogeneration or self-trigeneration
C8.2d	<ul style="list-style-type: none"> ▼ Total Gross generation (MWh) ▼ Generation that is consumed by the organization (MWh) ▼ Gross generation from renewable sources (MWh) ▼ Generation from renewable sources that is consumed by the organization (MWh)
C9.1	<ul style="list-style-type: none"> ▼ Metric value ▼ % change from previous year ▼ Direction of change
C10.1a	<ul style="list-style-type: none"> ▼ Attach the statement ▼ Page/section reference ▼ Proportion of reported emissions verified (%)

C10.1b	<ul style="list-style-type: none"> ▼ Attach the statement ▼ Page/ section reference
C11.1b	<ul style="list-style-type: none"> ▼ % of Scope 1 emissions covered by the ETS ▼ Period start date ▼ Period end date ▼ Allowances allocated ▼ Allowances purchased ▼ Verified Scope 1 emissions in metric tons CO₂e
C11.1c	<ul style="list-style-type: none"> ▼ Period start date ▼ Period end date ▼ % of total Scope 1 emissions covered by tax ▼ Total cost of tax paid
C11.2a	<ul style="list-style-type: none"> ▼ Number of credits (metric tons CO₂e) ▼ Number of credits (metric tons CO₂e): Risk adjusted volume
C11.3a	<ul style="list-style-type: none"> ▼ Actual price(s) used (Currency /metric ton)
C12.1a	<ul style="list-style-type: none"> ▼ % of suppliers by number ▼ % total procurement spend (direct and indirect) ▼ % of supplier-related Scope 3 emissions as reported in C6.5
C12.1b	<ul style="list-style-type: none"> ▼ % of customers by number ▼ % customer-related Scope 3 emissions as reported in C6.5
C12.4	<ul style="list-style-type: none"> ▼ Attach the document
C-AC4.4a/C-FB4.4a/C-PF4.4a	<ul style="list-style-type: none"> ▼ Estimated CO₂e savings (metric tons CO₂e)
C-AC6.6a/C-FB6.6a/C-PF6.6a	<ul style="list-style-type: none"> ▼ Emissions (metric tons CO₂e)
C-AC6.8a/C-FB6.8a/C-PF6.8a	<ul style="list-style-type: none"> ▼ Emissions (metric tons CO₂e)
C-AC6.9a/C-FB6.9a/C-PF6.9a	<ul style="list-style-type: none"> ▼ Emissions (metric tons CO₂e) ▼ Change from last reporting year
C-AC7.4b/C-FB7.4b/C-PF7.4b	<ul style="list-style-type: none"> ▼ Emissions (metric tons CO₂e)
C-CO7.1b	<ul style="list-style-type: none"> ▼ Gross Scope 1 CO₂ emissions (metric tons CO₂) ▼ Gross Scope 1 methane emissions (metric tons CH₄) ▼ Total gross Scope 1 GHG emissions (metric tons CO₂e)
C-CE7.4/C-CH7.4/C-CO7.4/C-EU7.4/C-MM7.4/C-OG7.4/C-ST7.4/C-TO7.4/C-TS7.4	<ul style="list-style-type: none"> ▼ Gross Scope 1 emissions, metric tons CO₂e ▼ Net Scope 1 emissions, metric tons CO₂e
C-CE7.7/C-CH7.7/C-CO7.7/C-MM7.7/C-OG7.7/C-ST7.7/C-TO7.7/C-TS7.7	<ul style="list-style-type: none"> ▼ Scope 2, location-based, metric tons CO₂e ▼ Scope 2, market-based (if applicable), metric tons CO₂e
C-CO9.2a	<ul style="list-style-type: none"> ▼ Proven reserves (million metric tons) ▼ Probable reserves (million metric tons) ▼ Production (million metric tons) ▼ Energy content of production (GJ per metric ton) ▼ Heating value ▼ Emission factor of production (metric tons CO₂e per metric ton)
C-CO9.2b	<ul style="list-style-type: none"> ▼ Measured resources (million metric tons) ▼ Indicated resources (million metric tons) ▼ Inferred resources (million metric tons) ▼ Total resources (million metric tons)
C-CO9.3a	<ul style="list-style-type: none"> ▼ Production (%)
C-CO9.3b	<ul style="list-style-type: none"> ▼ All
C-EU7.1b	<ul style="list-style-type: none"> ▼ Gross Scope 1 carbon dioxide emissions (metric tons CO₂) ▼ Gross Scope 1 methane emissions (metric tons CH₄) ▼ Gross Scope 1 SF₆ emissions (metric tons SF₆) ▼ Total gross Scope 1 GHG emissions (metric tons CO₂e)

C-EU8.2d	<ul style="list-style-type: none"> ▼ Nameplate capacity (MW) ▼ Gross electricity generation (GWh) ▼ Net electricity generation (GWh) ▼ Absolute Scope 1 emissions (metric tons CO₂e) ▼ Scope 1 emissions intensity (metric tons CO₂e per GWh)
C-EU8.4a	<ul style="list-style-type: none"> ▼ Annual load (GWh) ▼ Annual energy losses (% of annual load) ▼ Length of network (km) ▼ Number of connections ▼ Area covered (km²)
C-EU9.5a	<ul style="list-style-type: none"> ▼ CAPEX planned for power generation from this source ▼ Percentage of total CAPEX planned for power generation ▼ End year of CAPEX plan
C-EU9.5b	<ul style="list-style-type: none"> ▼ CAPEX planned for product/service ▼ Percentage of total CAPEX planned for products and services ▼ End year of CAPEX plan
C-OG6.12	<ul style="list-style-type: none"> ▼ Metric tons CO₂e from hydrocarbon category per unit specified ▼ % change from previous year ▼ Direction of change
C-OG6.13	<ul style="list-style-type: none"> ▼ Estimated total methane emitted expressed as % of natural gas production or throughput at given division ▼ Estimated total methane emitted expressed as % of total hydrocarbon production or throughput at given division
C-OG7.1b	<ul style="list-style-type: none"> ▼ Gross Scope 1 CO₂ emissions (metric tons CO₂) ▼ Gross Scope 1 methane emissions (metric tons CH₄) ▼ Total gross Scope 1 GHG emissions (metric tons CO₂e)
C-OG9.2a	<ul style="list-style-type: none"> ▼ In-year net production
C-OG9.2c	<ul style="list-style-type: none"> ▼ Estimated total net proved + probable + possible reserves (3P) (million BOE) ▼ Estimated net total resource base (million BOE)
C-OG9.2d	<ul style="list-style-type: none"> ▼ Net proved + probable reserves (2P) (%) ▼ Net proved + probable + possible reserves (3P) (%) ▼ Net total resource base (%)
C-OG9.2e	<ul style="list-style-type: none"> ▼ In-year net production (%) ▼ Net proved reserves (1P) (%) ▼ Net proved + probable reserves (2P) (%) ▼ Net proved + probable + possible reserves (3P) (%) ▼ Net total resource base (%)
C-OG9.3a	<ul style="list-style-type: none"> ▼ All
C-OG9.3b	<ul style="list-style-type: none"> ▼ Throughput (Millions barrels)
C-OG9.3d	<ul style="list-style-type: none"> ▼ Refinery net production (Million barrels) *not including products used/consumed on site
C-OG9.3e	<ul style="list-style-type: none"> ▼ Production, Thousand metric tons ▼ Capacity, Thousand metric tons
C-OG9.7	<ul style="list-style-type: none"> ▼ All
C-OG9.8a	<ul style="list-style-type: none"> ▼ All
C-OG9.8b	<ul style="list-style-type: none"> ▼ Injected CO₂ (metric tons CO₂) ▼ Percentage of injected CO₂ intended for long-term (>100 year) storage ▼ Year in which injection began ▼ Cumulative CO₂ injected and stored (metric tons CO₂)
C-CE4.9	<ul style="list-style-type: none"> ▼ All
C-CE6.11	<ul style="list-style-type: none"> ▼ All
C-CE8.2a	<ul style="list-style-type: none"> ▼ Total MWh
C-CE8.2c	<ul style="list-style-type: none"> ▼ Total MWh fuel consumed for cement production activities ▼ MWh fuel consumed at the kiln ▼ MWh fuel consumed for the generation of heat that is not used in the kiln ▼ MWh fuel consumed for the self-generation of electricity ▼ MWh fuel consumed for self-cogeneration or self-trigeneration

C-CH7.8	▼ Percentage of Scope 3, category 1 tCO ₂ e from purchased feedstock
C-CH7.8a	▼ Sales, metric tons
C-CH8.2a	▼ Total MWh
C-CH8.2d	▼ All
C-CH8.3a	▼ All
C-CH9.3a	▼ Production (metric tons) ▼ Capacity (metric tons) ▼ Direct emissions intensity (metric tons CO ₂ e per metric ton of product) ▼ Electricity intensity (MWh per metric ton of product) ▼ Steam intensity (MWh per metric ton of product) ▼ Steam/ heat recovered (MWh per metric ton of product)
C-MM8.2a	▼ Total MWh
C-MM9.3a	▼ Capacity, metric tons ▼ Production, metric tons ▼ Production, copper-equivalent units (metric tons) ▼ Scope 1 emissions ▼ Scope 2 emissions
C-MM9.3b	▼ Capacity (metric tons) ▼ Production (metric tons) ▼ Annual production in copper-equivalent units (thousand tons) ▼ Scope 1 emissions (metric tons CO ₂ e) ▼ Scope 2 emissions (metric tons CO ₂ e)
C-ST4.9	▼ % of total plant capacity
C-ST6.14	▼ Emissions intensity figure, metric tons CO ₂ e per metric ton of crude steel production ▼ Energy intensity figure, GJ (LHV) per metric ton of crude steel production
C-ST8.2a	▼ Total MWh
C-ST8.3	▼ Total consumption ▼ Inherent carbon dioxide emission factor of feedstock, metric tons of CO ₂ per consumption unit ▼ Heating value of feedstock, MWh per consumption unit
C-ST9.3a	▼ All
C-ST9.3b	▼ Production (metric tons) ▼ Capacity (metric tons)
C-TO7.8	▼ Emissions intensity figure ▼ Metric numerator (Scope 3 emissions: use of sold products) in Metric tons CO ₂ e ▼ Metric denominator: Unit total ▼ % change from previous year ▼ Vehicle unit sales in reporting year ▼ Vehicle lifetime in years ▼ Annual distance in km or miles (unit specified by column 4) ▼ Load factor
C-TO8.5	▼ Metric figure ▼ Metric numerator: Unit total ▼ Metric denominator: Unit total ▼ % change from previous year
C-TO9.3/C-TS9.3	▼ Metric figure
C-TS6.15	▼ Intensity figure ▼ Metric numerator: emissions in metric tons CO ₂ e ▼ Metric denominator: unit total ▼ % change from previous year
C-TS8.2f	▼ Average emission factor: unit value
C-TS8.5	▼ Metric figure ▼ Metric numerator: Unit total ▼ Metric denominator: Unit total

	▼ % change from previous year
SC0.0	▼ All
SC0.1	▼ All
SC0.2	▼ All
SC0.2a	▼ All
SC1.1	▼ All
SC1.2	▼ All
SC1.3	▼ All
SC1.4	▼ All
SC1.4a	▼ All
SC1.4b	▼ All
SC2.1	▼ All
SC2.2	▼ All
SC2.2a	▼ All
SC4.1	▼ All
SC4.1a	▼ All
SC4.2a	▼ All
SC4.2b	▼ All
SC4.2c	▼ All
SC4.2d	▼ All
SC4.2e	▼ All

Water Security













Question	Amendable elements where there is an error in the data provided, such as a miscalculation.
W0.2	▼ All
W1.2	▼ % of sites/facilities/operations
W1.2b	▼ Volume (megaliters/year)
W1.2d	▼ % withdrawn from areas with water stress
W1.2h	▼ Volume (megaliters/year)
W1.2i	▼ Volume (megaliters/year)
W1.4a	▼ % of suppliers by number ▼ % of total procurement spend
W1.4b	▼ % of suppliers by number ▼ % of total procurement spend
W2.1a	▼ Total financial impact
W2.2a	▼ Total number of fines ▼ Total value of fines ▼ % of total facilities/operations associated
W2.2b	▼ Financial impact
W4.1b	▼ Total number of facilities exposed to water risk ▼ % company-wide facilities this represents
W4.1c	▼ Number of facilities exposed to water risk ▼ % company-wide facilities this represents ▼ [METALS & MINING SECTOR ONLY] Production value for the metals & mining activities associated with these facilities ▼ [ELECTRIC UTILITIES SECTOR ONLY] % company's annual electricity generation that could be affected by these facilities ▼ [OIL & GAS SECTOR ONLY] % company's global oil & gas production volume that could be affected by these facilities ▼ % company's total global revenue that could be affected
W4.2	▼ Potential financial impact figure (currency)

	<ul style="list-style-type: none"> Potential financial impact figure - minimum (currency) Potential financial impact figure - maximum (currency) Cost of response
W4.2a	<ul style="list-style-type: none"> Potential financial impact figure (currency) Potential financial impact figure - minimum (currency) Potential financial impact figure - maximum (currency) Cost of response
W4.3a	<ul style="list-style-type: none"> Potential financial impact figure (currency) Potential financial impact figure - minimum (currency) Potential financial impact figure - maximum (currency)
W5.1	<ul style="list-style-type: none"> Latitude Longitude Total water withdrawals (megaliters/year) at this facility Withdrawals from fresh surface water, including rainwater, water from wetlands, rivers and lakes Withdrawals from brackish surface water/seawater Withdrawals from groundwater – renewable Withdrawals from groundwater - non-renewable Withdrawals from produced/entrained water Withdrawals from third party sources Total water discharges (megalitres/year) at this facility Total water consumption (megaliters/year) at this facility
W5.1a	<ul style="list-style-type: none"> % verified
W7.2	<ul style="list-style-type: none"> Water-related CAPEX (+/- % change) Anticipated forward trend for CAPEX (+/- % change) Water-related OPEX (+/- % change) Anticipated forward trend for OPEX (+/- % change)
W8.1a	<ul style="list-style-type: none"> Quantitative metric Baseline year Start year Target year % of target achieved
W8.1b	<ul style="list-style-type: none"> Baseline year Start year End year
W-FB1.1a	<ul style="list-style-type: none"> % of revenue dependent on these agricultural commodities
W-FB1.2f	<ul style="list-style-type: none"> % of total agricultural commodity produced in areas with water stress
W-FB1.2g	<ul style="list-style-type: none"> % of total agricultural commodity sourced from areas with water stress
W-FB1.3a	<ul style="list-style-type: none"> Water intensity value (m³) Denominator
W-FB1.3b	<ul style="list-style-type: none"> Water intensity value (m³) Denominator
W-EU0.1b	<ul style="list-style-type: none"> Nameplate capacity (MW) % of total nameplate capacity Gross electricity generation (GWh)
W-EU1.2a	<ul style="list-style-type: none"> % of sites/facilities/operations measured and monitored
W-EU1.3a	<ul style="list-style-type: none"> Water intensity value (m³) Denominator
W-OG1.2c	<ul style="list-style-type: none"> Volume (megaliters/year)
W-OG1.3a	<ul style="list-style-type: none"> Water intensity value (m³) Denominator
W-CH1.3a	<ul style="list-style-type: none"> Water intensity value (m³) Denominator
W-MM3.2	<ul style="list-style-type: none"> Number of tailings dams in operation Number of inactive tailings dams
SW0.1	<ul style="list-style-type: none"> All
SW0.2	<ul style="list-style-type: none"> All
SW0.2a	<ul style="list-style-type: none"> All
SW1.1	<ul style="list-style-type: none"> All
SW1.1a	<ul style="list-style-type: none"> All
SW1.2	<ul style="list-style-type: none"> All

SW1.2a	▼	All
SW2.1	▼	All
SW2.2	▼	All
SW2.2a	▼	All
SW3.1	▼	All

Forests

Question	Amendable elements where there is an error in the data provided, such as a miscalculation.	
F0.2	▼	All
F1.1	▼	% of procurement spend
F1.2	▼	% of revenue dependent on commodity
F1.3	▼	Area (Hectares)
F1.5a	▼	Volume
F1.6a	▼	Total financial impact
F3.1b	▼	Potential financial impact figure (currency)
	▼	Potential financial impact figure - minimum (currency)
	▼	Potential financial impact figure - maximum (currency)
	▼	Cost of response
F3.2a	▼	Potential financial impact figure (currency)
	▼	Potential financial impact figure – minimum (currency)
	▼	Potential financial impact figure – maximum (currency)
F4.6b	▼	% of total production/ consumption covered by commitment
	▼	Cutoff date
	▼	Commitment target date
F6.2a	▼	% of total production/consumption volume
F6.3	▼	% of total production and/or consumption volume certified
F6.3a	▼	% of total production/consumption volume certified
	▼	Volume of production/consumption certified
	▼	Metric for volume
F6.11a	▼	Start year
	▼	Target year
	▼	Project area to date (Hectares)
	▼	Project area in the target year (Hectares)
	▼	Latitude
	▼	Longitude
F-MM9.1/F-CO9.1	▼	Share (%)
	▼	Latitude
	▼	Longitude
	▼	Year extraction started / is planned to start
	▼	Year of closure
F-MM9.2a/F-CO9.2a	▼	Total area of owned land/lease/concession (hectares)
	▼	Total area disturbed to date (hectares)
	▼	Area disturbed in the reporting year (hectares)
F-MM9.3a/F-CO9.3a	▼	Proximity
	▼	Area of overlap (hectares)
F-MM9.5a/F-CO9.5a	▼	Total financial impact
F-MM9.6a/F-CO9.6a	▼	Financial value of penalty
F-MM12.5a/F-CO12.5a	▼	% of total production covered by commitment
F-MM14.1a/F-CO14.1a	▼	Base year
	▼	Target year
	▼	% of target achieved
F-MM14.2/F-CO14.2	▼	% mining projects required to produce a biodiversity action plan that have one in place
F-MM14.5a/F-CO14.5a	▼	Area (hectares)

F-MM14.7a/F-CO14.7a	 Percentage of mines with closure plans  Percentage of closure plans that take biodiversity aspects into consideration
F-MM14.8a/F-CO14.8a	 Total area rehabilitated (hectares)  Area rehabilitated in the reporting year (hectares)
SF0.1	 All
SF0.2	 All
SF0.2a	 All
SF1.1	 All
SF1.1a	 All
SF1.1b	 All
SF2.1	 All
SF2.2	 All
SF2.2a	 All
SF3.1	 All
SF3.1a	 All

End.